Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	77,292			57,243	-21,239	-8,708	1,257	103,326	5	0	17,226
Natural Gas Plant Liquids and Liquefied Refinery Gases	73,054	-53	1,917	1,818	-62,943		49	3,326	2,234	8,184	1,424
Pentanes Plus		-53		- 1,010	-6,580		19	948	1,845	-382	199
Liquefied Petroleum Gases			1,917	1,818	-56,363		30	2,378	388	8,567	1,225
Ethane/Ethylene	35,381		1,017	1,010	-34,156		-5	2,070	-	1,230	401
Propane/Propylene	18,476		1,698	1,717	-14,075		-17	_	7	7,826	338
Normal Butane/Butylene			408	71	-4,430		28	1,016	381	2,215	306
Isobutane/Isobutylene			-189	30	-3,702		24	1,362	301	-2,704	180
			-109	30	-5,702		24	1,302	_	-2,704	100
Other Liquids		2,646		-	3,398	-2,207	431	2,464	6	936	6,026
Hydrogen/Oxygenates/Renewables/		0.646			1 770	001	0	E 000	6	0	200
Other Hydrocarbons		2,646		_	1,772	921 1,099	0	5,333 1,099	6 -	0	308
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	-	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		2,646		_	1,772	-179	0	4,234	6	0	308
Fuel Ethanol ⁶		2,612		_	1,651	-87	-4	4,175	6	0	303
Renewable Fuels Except Fuel Ethanol		34		_	121	-92	4	59	-	0	5
Other Hydrocarbons				_	_	0	_	_	_	0	_
Unfinished Oils				_	_		417	-1,353	_	936	2,957
Motor Gasoline Blend.Comp. (MGBC)		_		_	1,626	-3,128	14	-1,516	_	0	2,761
Reformulated		_		_	_	0	-	, -	_	_	_
Conventional		_		_	1,626	-3,128	14	-1,516	_	0	2,761
Aviation Gasoline Blend. Comp				-	_		-		-	-	
Finished Petroleum Products		_	111,520	1,021	213	3,307	-1,201		554	116,707	10,559
Finished Motor Gasoline		_	55,353	_	-3,477	3,215	-1,203		47	56,247	3,633
Reformulated		_	_	_	_	0	_		3	-3	_
Conventional		_	55,353	_	-3,477	3,215	-1,203		43	56,250	3,633
Finished Aviation Gasoline			76	1	_		-2		_	79	16
Kerosene-Type Jet Fuel			4,568	_	4,699		107		12	9,148	682
Kerosene			8	_	_		1		7	0	2
Distillate Fuel Oil			34,892	388	-1,009	92	-314		4	34,673	3,845
15 ppm sulfur and under ⁷			33,284	119	-1,009	92	-187		0	32,673	3,566
Greater than 15 ppm to 500 ppm sulfur ⁷			1,692	269	_	-	-163		4	2,120	116
Greater than 500 ppm sulfur			-84	_	_		36		_	-120	163
Residual Fuel Oil ⁸			2,141	65	_		4		34	2,168	220
Less than 0.31 percent sulfur			1,069	-	_		-1		NA	NA	19
0.31 to 1.00 percent sulfur			224	5	_		8		NA	NA	15
Greater than 1.00 percent sulfur			848	60	_		-3		NA	NA	186
Petrochemical Feedstocks			_	-	_		-		-	_	_
Naphtha for Petro. Feed. Use			_	_	_		-		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		-		-	-	-
Special Naphthas			_	_	_		_		216	-216	-
Lubricants			-	_	_		1		71	-72	1
Waxes			_	4	_		-		2	2	-
Petroleum Coke			4,307	_	-		-383		0	4,690	44
Marketable			2,914	-	_		-383		0	3,297	44
Catalyst			1,393							1,393	
Asphalt and Road Oil			5,101	556	_		585		161	4,911	2,099
Still Gas			4,394							4,394	
Miscellaneous Products			680	7	_		3		_	684	17
Total	150,346	2,593	113,437	60,082	-80,571	-7,609	536	109,116	2,799	125,828	35,235

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.